

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75517
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No.
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435)-781-7024	8. Lease Name and Well No. DIABLO 924-31M
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW 589'FSL & 532'FWL <i>648269X 39.986779</i> At proposed prod. Zone <i>4427524Y -109.263437</i>		9. API Well No. <i>43-047-36180</i>
14. Distance in miles and direction from nearest town or post office* 55.7 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 532'	16. No. of Acres in lease 874.82	11. Sec., T., R., M., or Blk. and Survey or Area SECTION 31-T9S-R24E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8050'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5458'GL	20. BLM/BIA Bond No. on file CO-1203	13. State UTAH
22. Approximate date work will start*		17. Spacing Unit dedicated to this well 40.0
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO	Date 12/17/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 12-27-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

DEC 20 2004

DIV. OF OIL, GAS & MINING

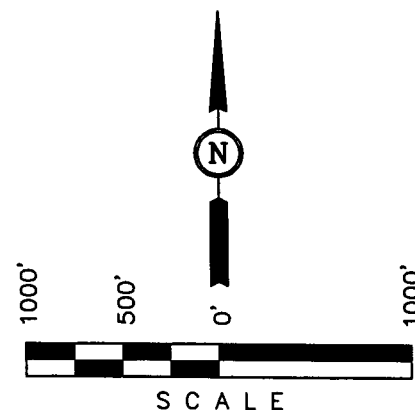
T9S, R24E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, DIABLO #924-31M located as shown in the SW 1/4 SW 1/4 of Section 31, T9S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (54EAM) LOCATED IN THE NW 1/4 OF SECTION 14, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5031 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

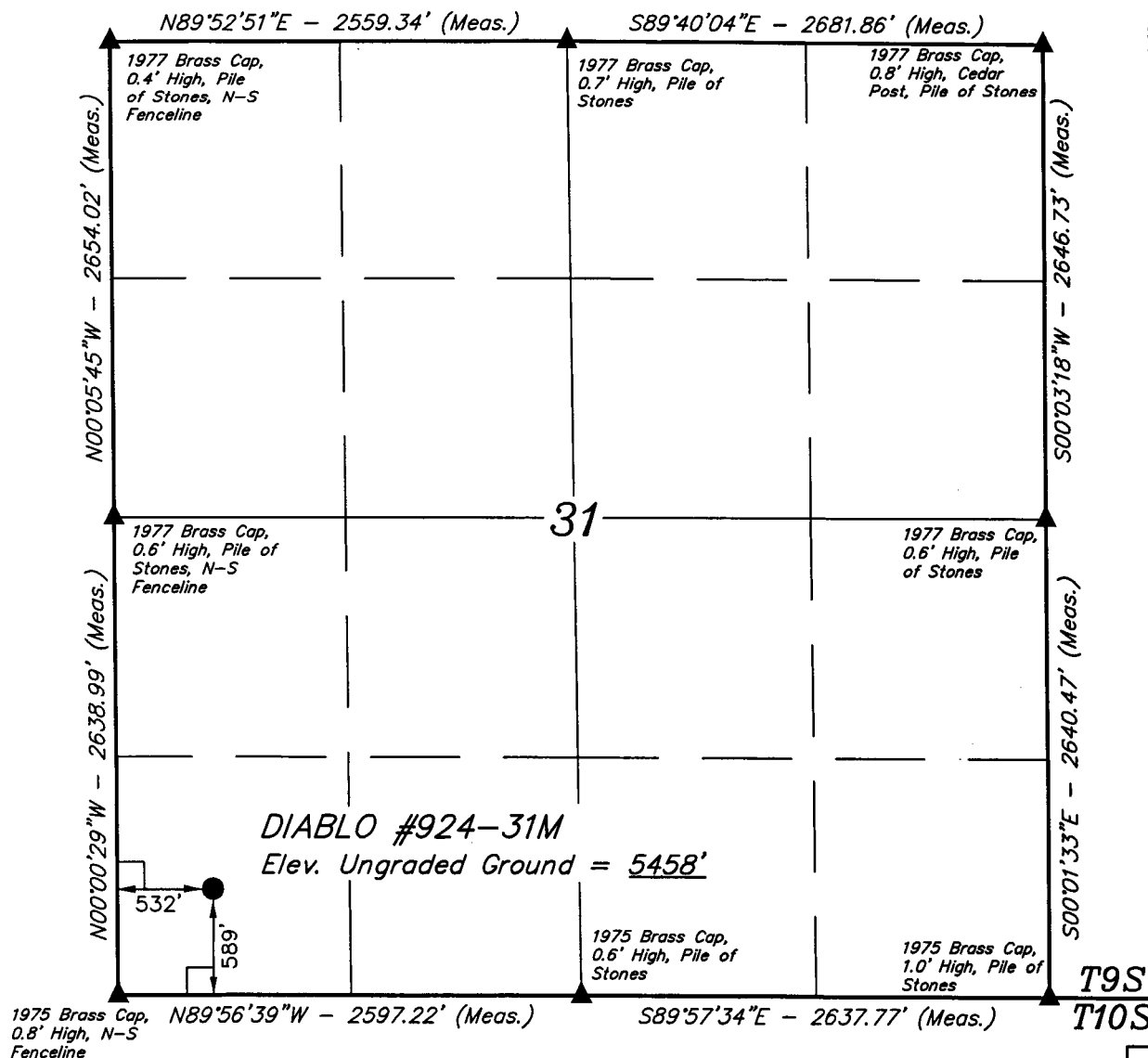
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-19-04	DATE DRAWN: 11-03-04
PARTY K.K. F.I. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'12.59" (39.986831)
LONGITUDE = 109°15'50.86" (109.264128)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'12.71" (39.986864)
LONGITUDE = 109°15'48.43" (109.263453)

**DIABLO #924-31M
SW/SW SEC. 31, T9S, R24E
UINTAH COUNTY, UTAH
UTU-75517**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta – at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	950'
Gas	Wasatch	3900'
Gas	Mesaverde	5600'
	TD	8050'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @8,050' TD approximately equals 3,220 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,449 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report, will be submitted when report becomes available.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 1600	32.30	H-40	STC	0.94***** 7780	1.83 6350	5.61 201000
PRODUCTION	4-1/2"	0 to 8050	11.60	I-80	LTC	3.22	1.52	2.47

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft - partial evac gradient x TVD of next csg point))
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft - partial evac gradient x TD)
- (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)
- MASP 2415 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,400'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	370	60%	11.00	3.38
	TAIL	4,650'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1300	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne DHD_DIABLO924-31M_APD.xls

DATE:

**DIABLO #924-31M
SW/SW SEC. 31, T9S, R24E
UINTAH COUNTY, UTAH
UTU-75517**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 0.25 Miles +/- of access road is proposed. Please refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

A approximately 1264' with 4" steel pipeline with a width of 30'. The pipeline will follow the access road. The 4" pipeline shall be butt-welded. Please refer to the attached Topo Map D.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge

of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation

of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Wyoming Big Sagebrush	1 lb/acre
Scarlet Globe Mallow	4 lb/acre
Galletta Grass	3 lb/acre
Shade Scale	4 lb/acre

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



12/17/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.
DIABLO #924-31M
SECTION 31, T9S, R24E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 36.6 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 4.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #924-31L TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

DIABLO #924-31M

LOCATED IN UINTAH COUNTY, UTAH

SECTION 31, T9S, R24E, S.L.B.&M.

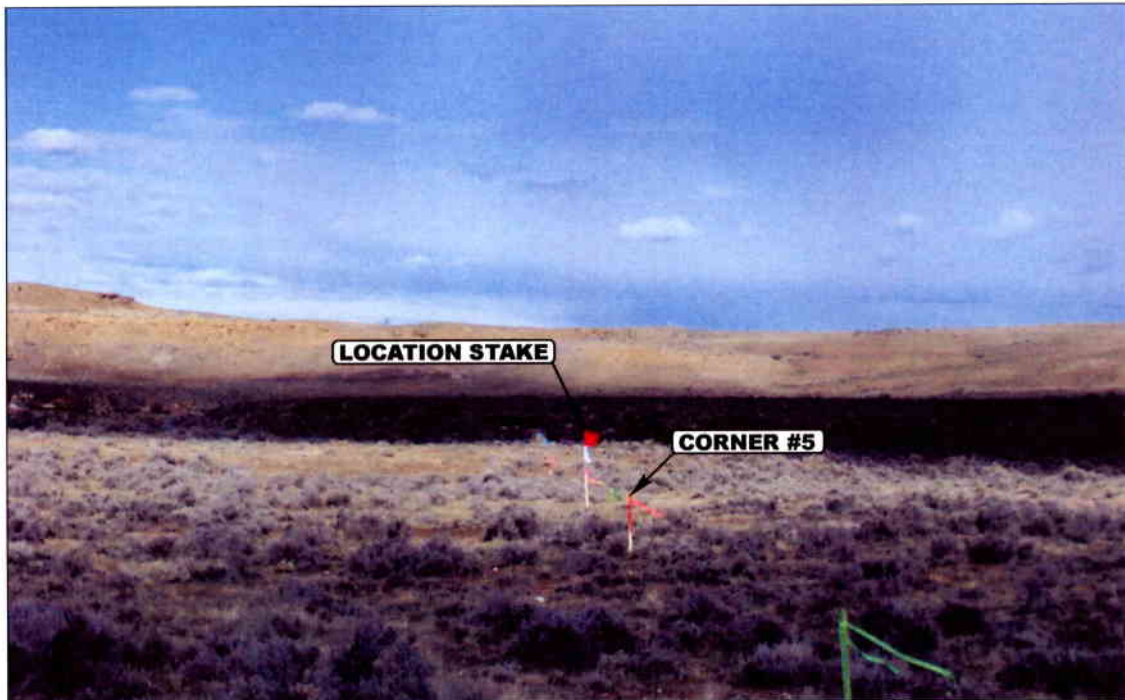


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

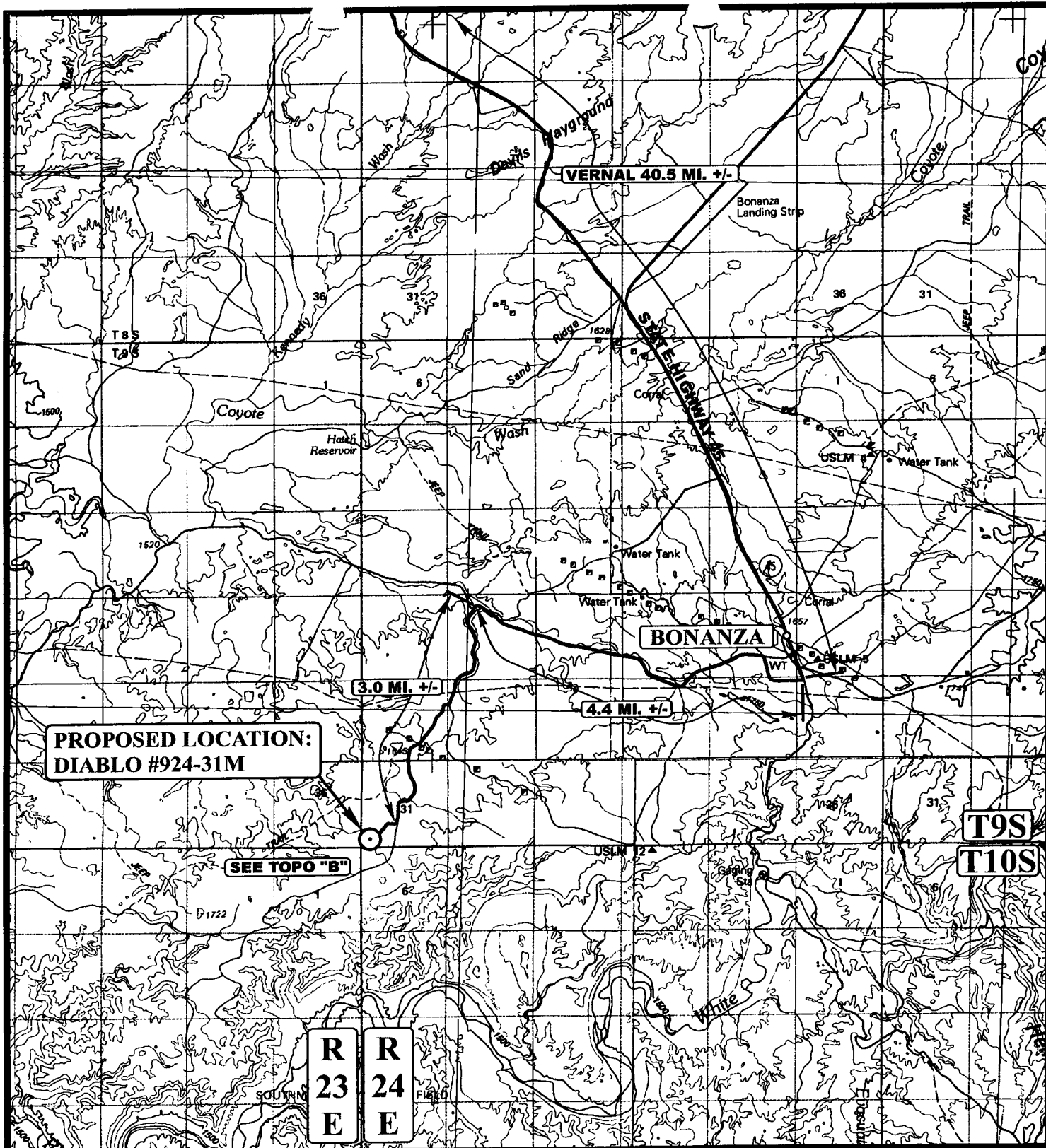
11 01 04
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

DIABLO #924-31M

SECTION 31, T9S, R24E, S.L.B. & M.

589' FSL 532' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

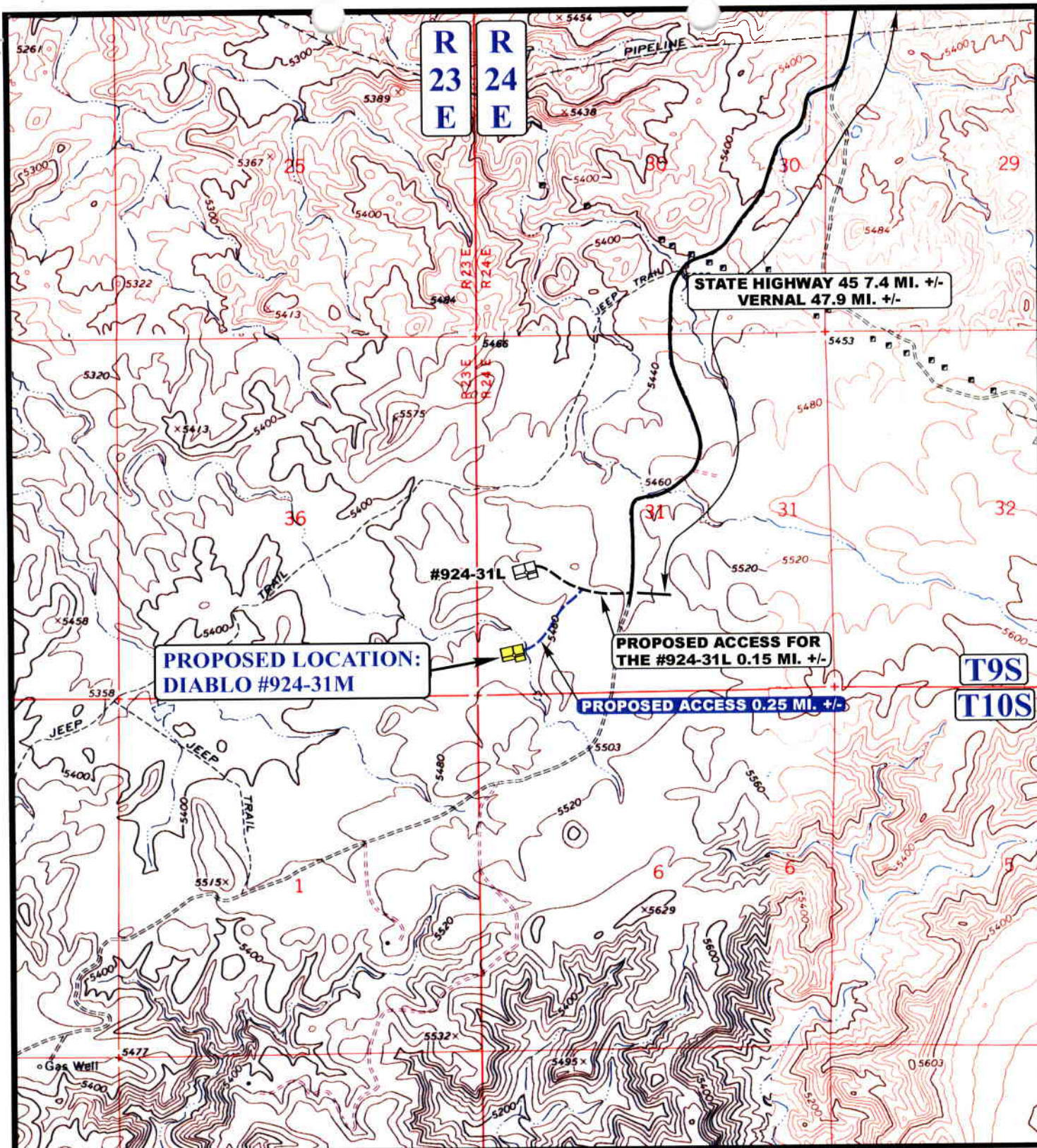
11 | 01 | 04
 MONTH | DAY | YEAR

SCALE: 1:100,000

DRAWN BY: P.M.

REVISED: 00-00-00





Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

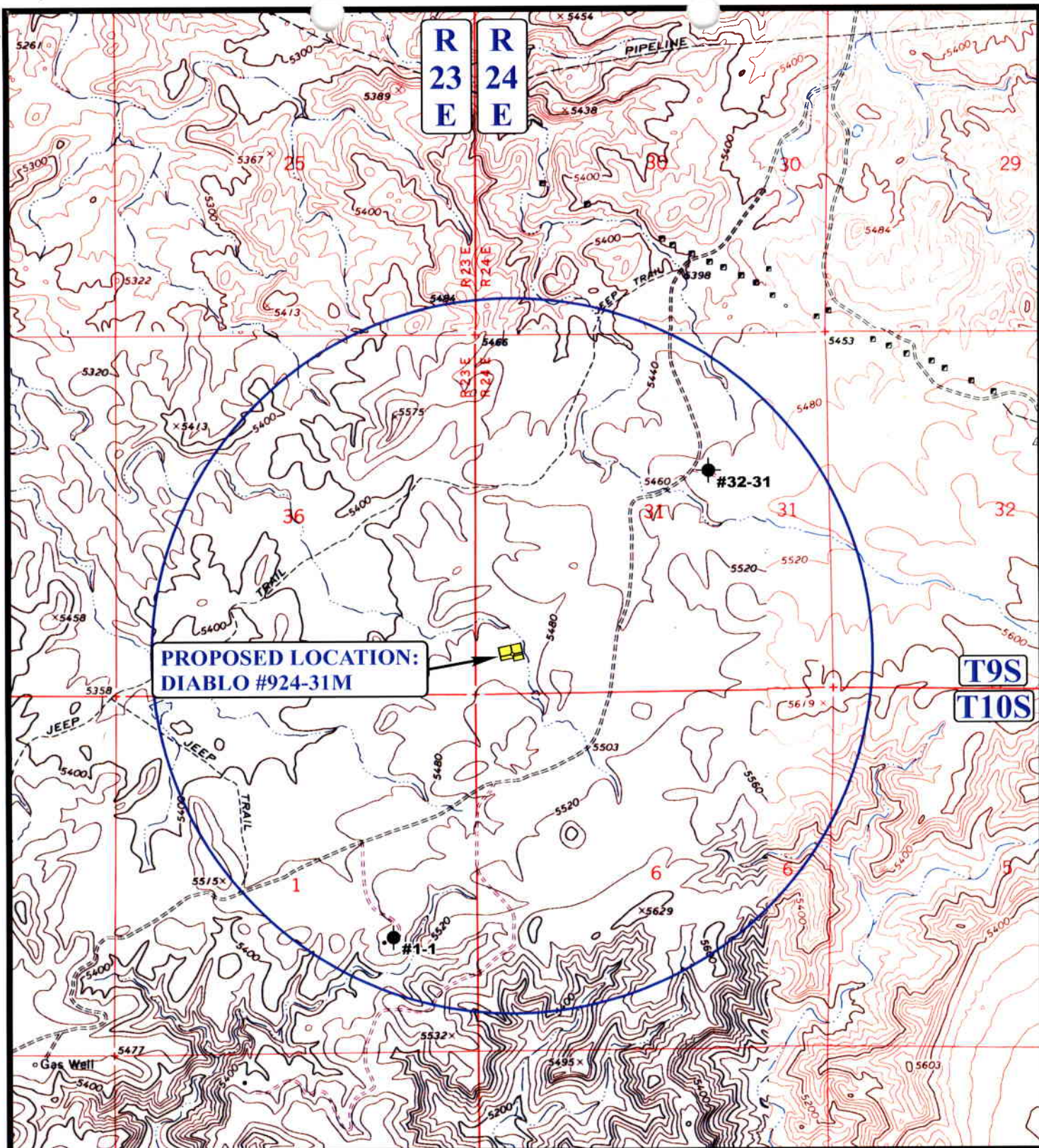


TOPOGRAPHIC MAP

11 01 04
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**





**PROPOSED LOCATION:
DIABLO #924-31M**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WESTPORT OIL AND GAS COMPANY, L.P.

DIABLO #924-31M
SECTION 31, T9S, R24E, S.L.B.&M.
589' FSL 532' FWL



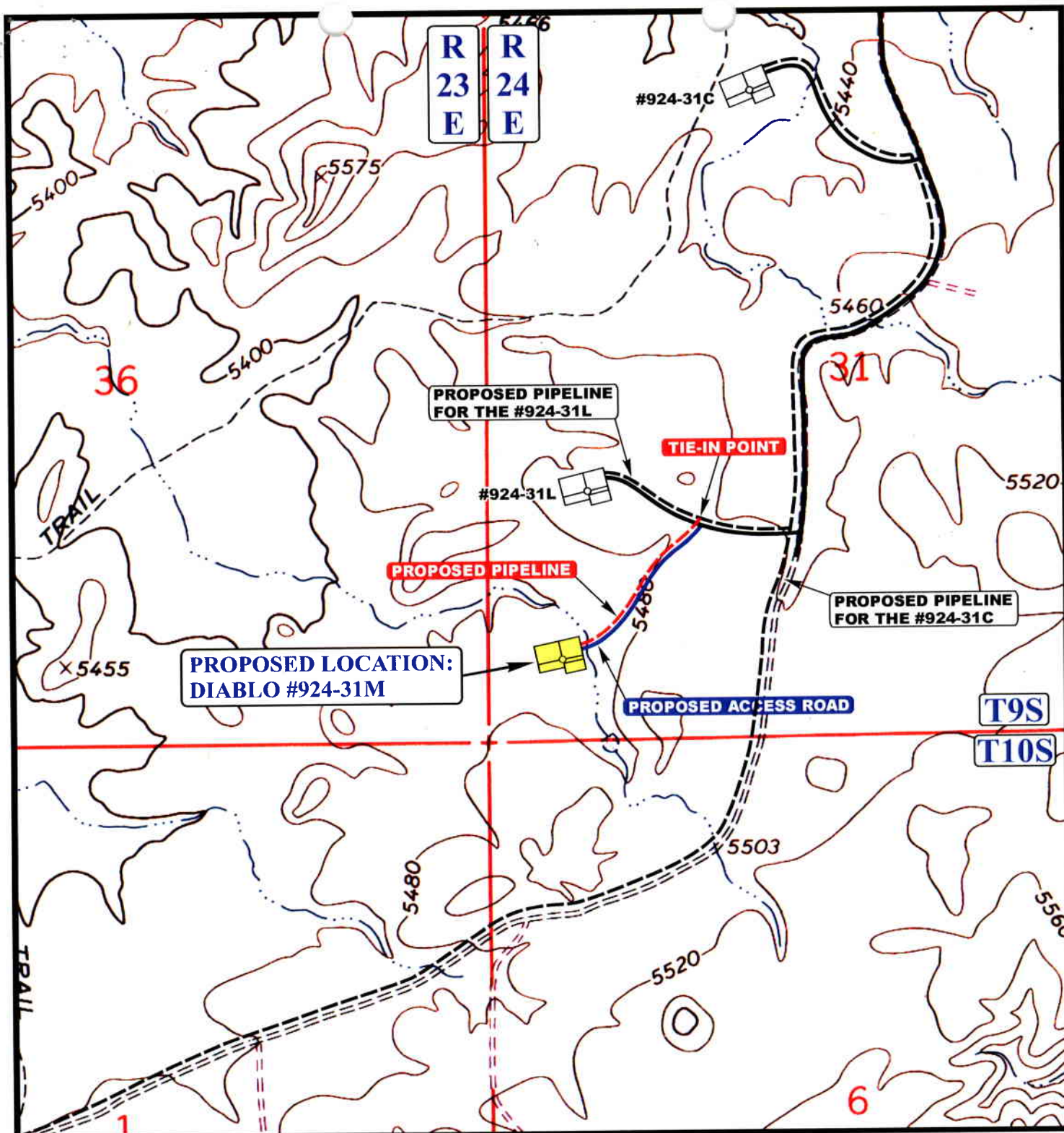
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 01 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,264' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

DIABLO #924-31M
SECTION 31, T9S, R24E, S.L.B.&M.
589' FSL 532' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 01 04
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: P.M.

REVISED: 00-00-00

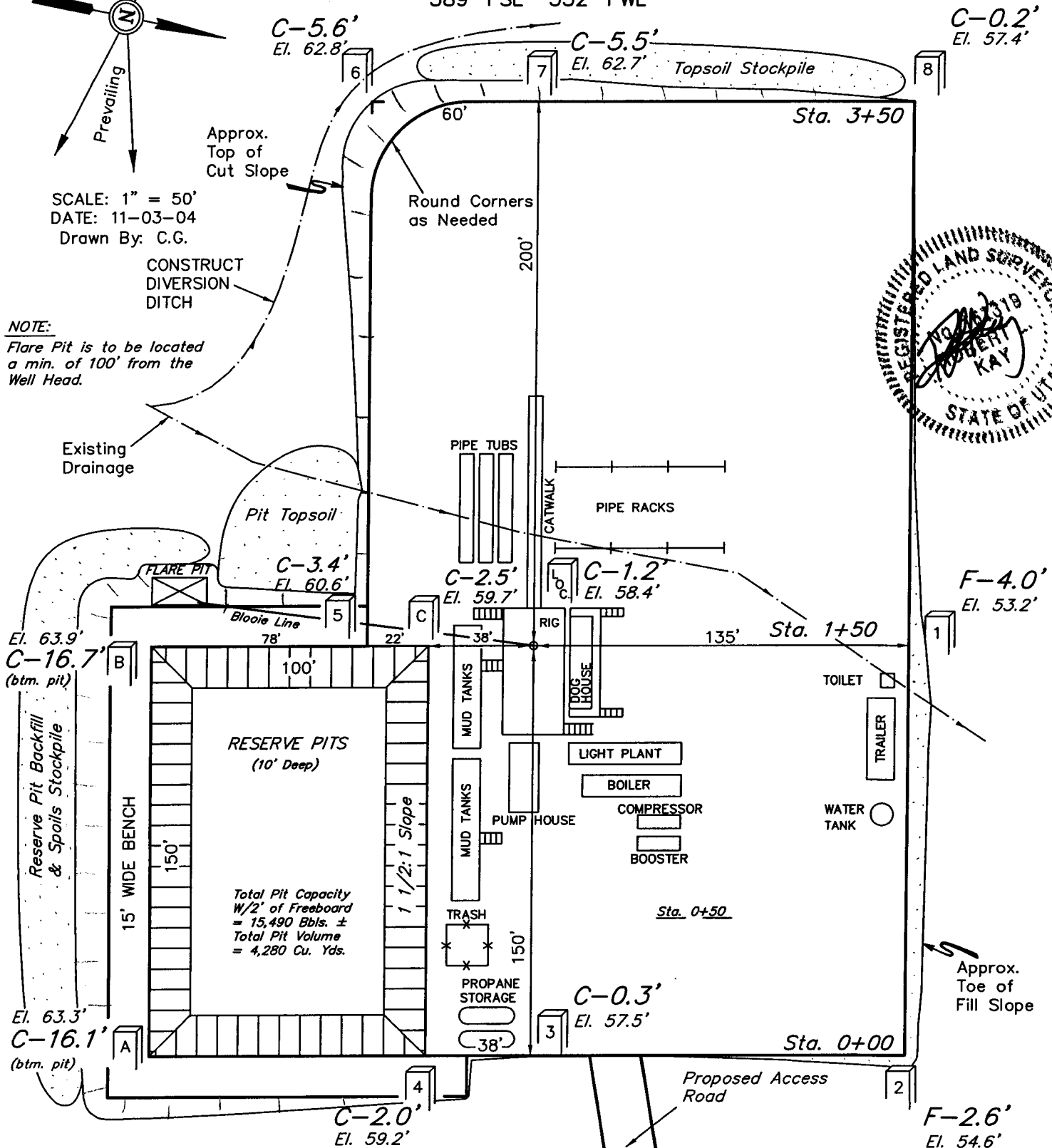


WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

DIABLO #924-31M
SECTION 31, T9S, R24E, S.L.B.&M.
589' FSL 532' FWL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5458.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 5457.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

DIABLO #924-31M

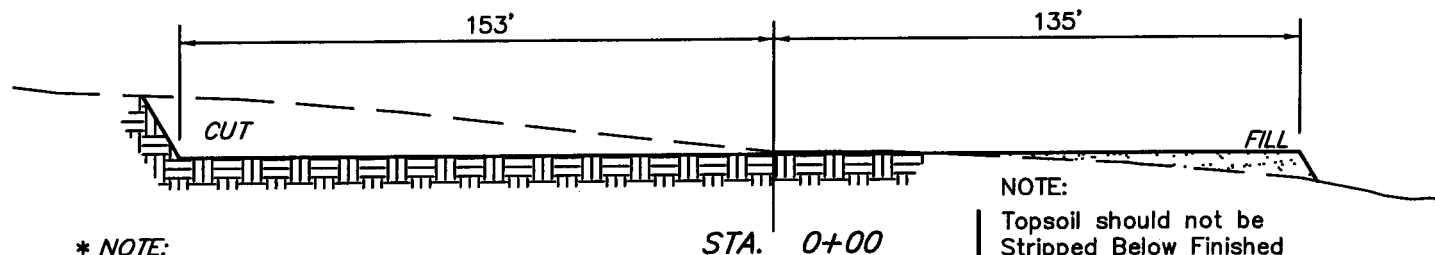
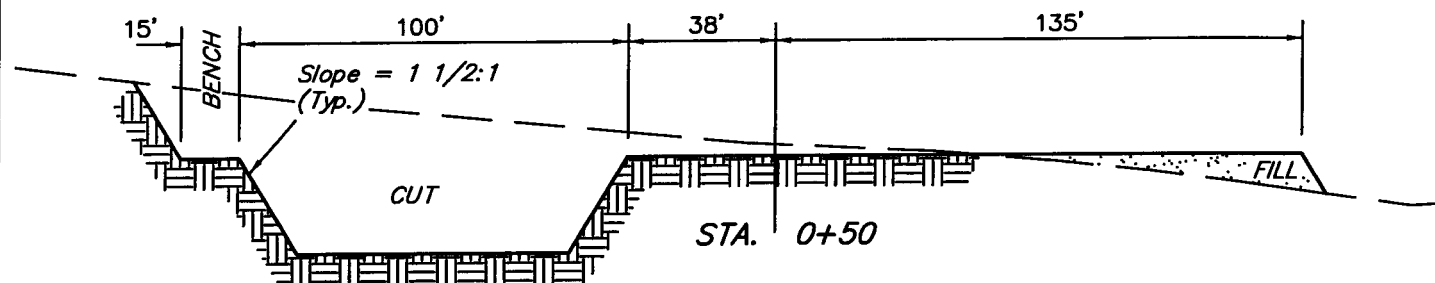
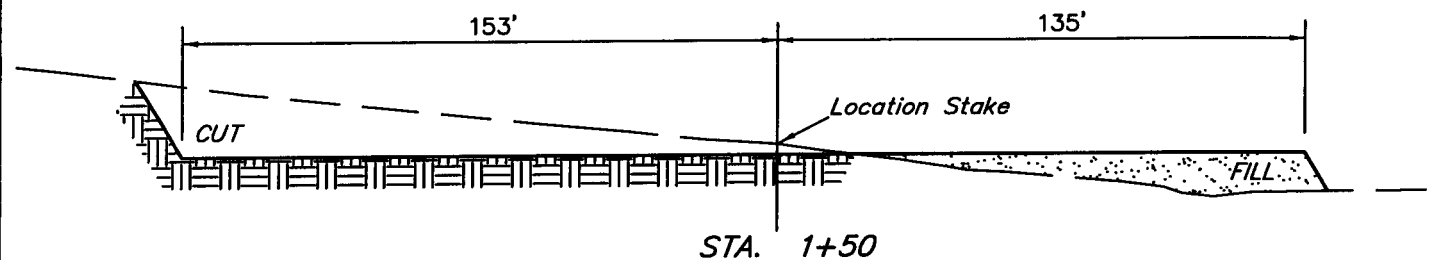
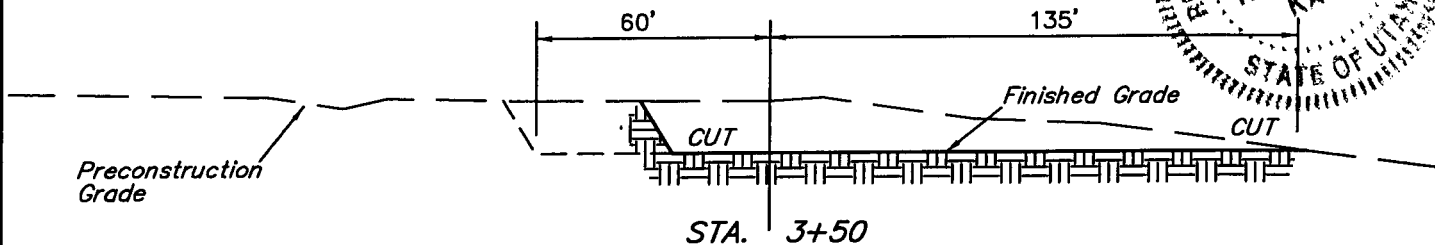
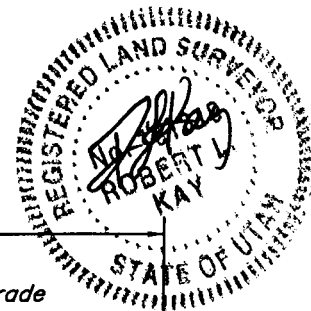
SECTION 31, T9S, R24E, S.L.B.&M.

589' FSL 532' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-03-04

Drawn By: C.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,770 Cu. Yds.
Remaining Location = 10,580 Cu. Yds.

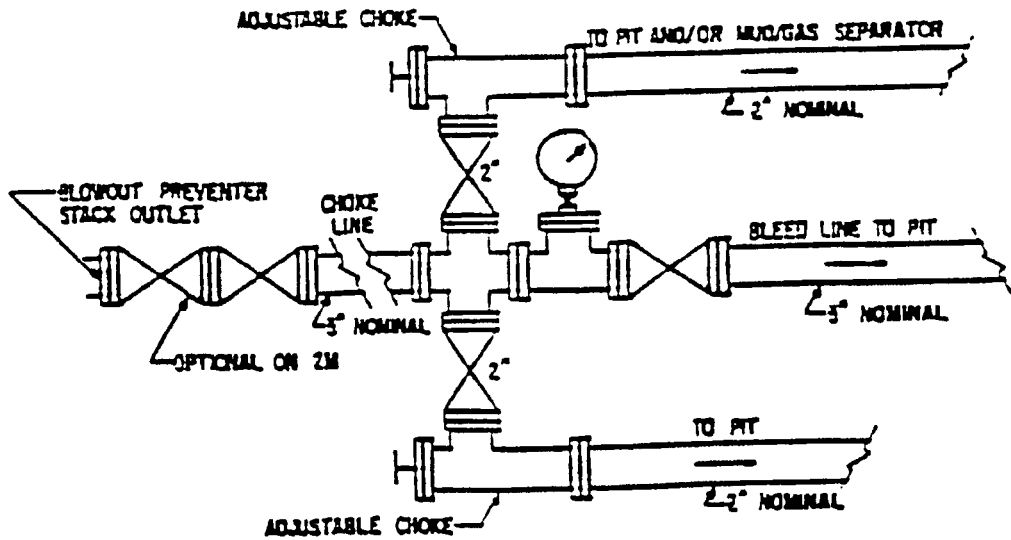
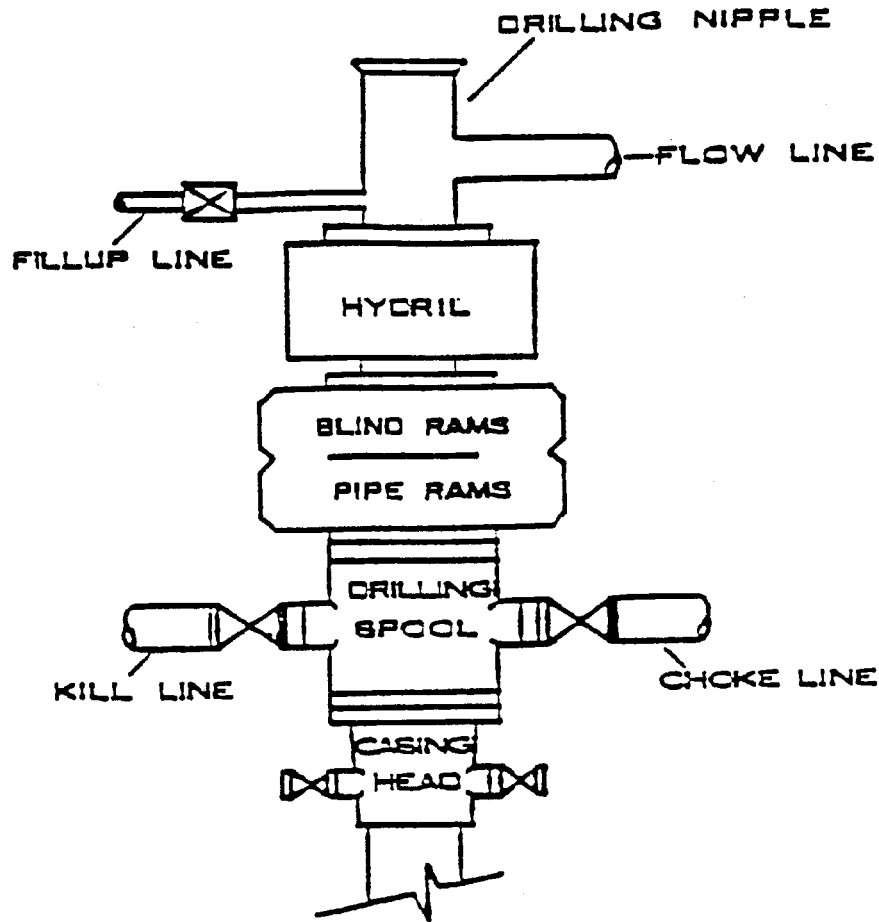
TOTAL CUT = 12,350 CU.YDS.
FILL = 2,370 CU.YDS.

EXCESS MATERIAL = 9,980 Cu. Yds.
Topsoil & Pit Backfill = 3,910 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 6,070 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

3,000 PSI

BOP STACK



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/20/2004

API NO. ASSIGNED: 43-047-36180

WELL NAME: DIABLO 924-31M

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWSW 31 090S 240E

SURFACE: 0589 FSL 0532 FWL

BOTTOM: 0589 FSL 0532 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75517

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.98678

LONGITUDE: -109.2634

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningMARY ANN WRIGHT
*Acting Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

December 27, 2004

Westport Oil & Gas Company, L P
1368 S 1200 E
Vernal, UT 84078Re: Diablo 924-31M Well, 589' FSL, 532' FWL, SW SW, Sec. 31, T. 9 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36180.

Sincerely,

(for) John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L P
Well Name & Number Diablo 924-31M
API Number: 43-047-36180
Lease: UTU-75517

Location: SW SW **Sec.** 31 **T.** 9 South **R.** 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

005

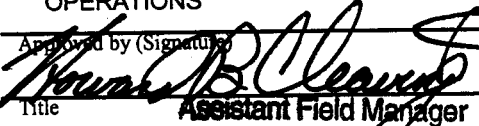
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU75517
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP Contact: SHEILA UPCHEGO E-Mail: supchecho@kmg.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Lease Name and Well No. DIABLO 924-31M
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SWSW Lot 4 589FSL 532FWL At proposed prod. zone		9. API Well No. 43.047.36180
14. Distance in miles and direction from nearest town or post office* 55.7 MILES SOUTHEAST OF VERNAL, UTAH		10. Field and Pool, or Exploratory UNDESIGNATED
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 532'	16. No. of Acres in Lease 874.82	11. Sec., T., R., M., or Blk. and Survey or Area Sec 31 T9S R24E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8050 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5458 GL	22. Approximate date work will start	13. State UT
		17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file 00-1203
		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 12/17/2004
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed)	Date 05/11/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #52042 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 12/20/2004 (05LW0628AE)

RECEIVED

MAY 1 / 2005

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

05LW0536AE

105 11/22/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Diablo 924-31M

Lease Number: U-75517

API Number: 43-047-36180

Location: Lot 4 Sec. 31 T.9S R. 24E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, whichever is lower.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks; accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator:	Westport Oil and Gas	API Number: <u>43-047-36180</u>
Well Name & Number:	924-31M	Surface Ownership: BLM
Lease Number:	UTU75517	Date NOS Received: 11/22/04
Location:	SWSW Sec. 31, T9S, R24E	Date APD Received: 12/17/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- The seed mix for this location shall be:

Globemallow	<i>Sphaeralcea coccinea</i>	4 lbs./acre
Galleta grass	<i>Pleuraphis jamesii</i>	3 lbs./acre
Shadscale	<i>Atriplex canescens</i>	4 lbs./acre
Wyoming big sage	<i>Artemisia tridentata</i> var. <i>Wyomingensis</i>	1 lbs./acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW SECTION 31-T9S-R24E 589'FSL & 532'FWL

5. Lease Serial No.

UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DIABLO 924-31M

9. API Well No.

43-047-36180

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON DECEMBER 27, 2004.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-12-05

By: 

COPY SENT TO OPERATOR

Date: 12-13-05

Initials: LHO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

December 1, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEC 06 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736180
Well Name: DIABLO 924-31M
Location: SWSW SECTION 31-T9S-R24E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 12/27/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

12/1/2005

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

DEC 06 2005

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LP

Well Name: DIABLO 924-31M

Api No: 43-047-36180 Lease Type: FEDERAL

Section 31 Township 09S Range 24E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 01/05/06

Time

How DRY

Drilling will Commence:

Reported by KENNY MORRIS

Telephone # 1-435-828-0982

Date 01/06/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: WESTPORT OIL & GAS COMPANY L.P.Operator Account Number: N 2115Address: 1368 SOUTH 1200 EASTcity VERNALstate UTzip 84078Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736180	DIABLO 924-31M		SWSW	31	9S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>15148</u>	1/5/2006		<u>1/19/06</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>W57MVD</u> SPUD WELL LOCATION ON 1/5/2006 AT 9 AM. — J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

(12/2000) To: EARLENE RUSSELL From: SHEILA UPCHEGO
Co./Dept: UTDOGIM Co./Dept: WESTPORT OIL & GAS CO
Phone: (801) 538-5330 Phone: (435) 781-7024
Fax: (801) 359-3940 Fax: (435) 781-7094

SHEILA UPCHEGO

Name (Please Print)

Signature *Sheila Upchego*

REGULATORY ANALYST

1/9/2006

Title

Date

RECEIVED
JAN 18 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW SECTION 31-T9S-R24E 589'FSL & 532'FWL

5. Lease Serial No.

UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DIABLO 924-31M

9. API Well No.

43-047-36180

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other WELL SPUD

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7#
SCHEDULE 10 PIPE. CMT W/28 SX READY MIX

SPUD WELL LOCATION ON 01/05/2006 AT 9:00 AM.

RECEIVED

JAN 23 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

January 18, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DIABLO 924-31M

9. API Well No.
43-047-36180

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW SECTION 31-T9S-R24E 589'FSL & 532'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 1950'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/200 SX CLASS G @15.6 PPG 1.18 YIELD. TOP OUT W/1225 SX CLASS G @15.6 PPG 1.18 YIELD. CMT TO SURFACE

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

January 26, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED

JAN 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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OMB No. 1004-0135
Expires November 30, 2000

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DIABLO 924-31M

9. API Well No.

4304736180

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW SEC. 31, T9S, R24E, 589'FSL, 532'FWL

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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RDMO BONANZA 1023-2F. ROAD RIG TO DIABLO 924-31M. MIRU, SPOT EQUIPMENT.

FTP=100, SICP=500. BLEW WELL DN. KILL WELL W/ 40 BBLS 2% KCL WATER. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. UNLAND TBG & L/D HANGER. POOH W/ 2 STANDS TBG TO MAKE SURE TBG IS FREE. RIH W/ 2 STANDS & P/U 21 JTS 2-3/8" J-55 TBG FROM FLOAT. [SLM] TBG WAS DRIFTED. TAG FILL @ 6840'. R/U SWVL & FOAM UNIT. ESTABLISH CIRCULATION W/ AIR FOAM UNIT IN 45 MIN. GETTING SAND & LIGHT SCALE IN RETURNS. (MOSTLY SAND) C/O 10' BRIDGE & FELL THROUGH. RIH TO 7817'. SEEN NOTHING ELSE. CIRCULATE WELL CLEAN. R/D SWVL. POOH & L/D 15 JTS ON FLOAT. LAND TBG ON HANGER W/ 232 JTS USED 2-3/8" J-55 TBG. EOT @ 7350.69' & POBS W/ R NIPPLE @ 7349.27'. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. RACK EQUIPMENT. LEAVE WELL SHUT IN TO BUILD PRESSURE. R/D RIG.

ROAD RIG TO BONANZA 1023-2D & SPOT RIG. PUMPED 75 BBLS WATER, RCVR'D 75 BBLS. LTR= ZERO BBLS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

August 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED

AUG 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-75517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DIABLO 924-31M

9. API Well No.

4304736180

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LO

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW SEC. 31, T9S, R24E 589'FSL, 532'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A MAINTENANCE JOB WAS PERFORMED ON THE SUBJECT WELL LOCATION.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

March 24, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING



Anadarko Petroleum Corporation
1368 S. 1200 East
Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

DIABLO 924-31M

SWSW, SEC. 31, T9S, R24E
UINTAH COUNTY, UT

Clean Out Wellbore

- 10/20/06** ROAD RIG TO LOCATION. MIRU. SPOT EQUIPMENT. BLOW WELL DN. RU HOT OILER. KILL WELL W/ 15 BBLS TPW. ND WH, NU BOP. RU FLOOR & TBG EQUIP. PMP 30 BBLS DN CSG. CSG PRESSURED UP TO 1300#. PRESS DROPPED TO 300#. PU TBG STRING @ 27,000#. PULL APPROX. 3' @ 23,000# OVER STRING WEIGHT, 50,000# TOTAL PULL. LAND TBG BACK. LEAVE WELL FLOWING TO SALES. SDFN. PREP TO FREEPOINT MONDAY AM.
- 10/23/06** FTP=200#, SICP=200#. BLEW WELL DN. P/U ON TBG, PULLING 55,000#. (TBG STILL STUCK) WORK TBG. MIRU CUTTERS. RIH W/ FREE PT. TOOLS TO 5500'. P/U ON TBG AGAIN, FOUND TBG FREE??. POOH W/ WIRELINE & L/D TOOLS. RDMO CUTTERS. ATTEMPT TO KILL TBG. FOUND TBG PLUGGED. PRESSURED UP TO 3000#. KILL CSG W/ 40 BBLS 2% KCL WATER. POOH STANDING BACK 2-3/8" J-55 TBG. (PULLED WET) LIGHT SCALE ON OD OF TBG FROM 3000'-3100'+-. FOUND BOTTOM 2 JTS PLUGGED W/ WHITE/GRAY HARD SCALE & L/D ON GROUND. RETRIEVED BUMPER SPRING, FULL OF SCALE ALSO. P/U GOOD USED RBS MILL, POBS W/ R NIPPLE & RIH ON 2-3/8" J-55 TBG. EOT @ 6340'. (T.P. @ 6344') LTR=40 BBLS. 5:30 PM SDFN-- LEAVE WELL OPEN TO SALES.
- 10/24/06** FTP=400#, FCP=400#. SELLING 1 MILL RATE DOWN SALES LINE. BLEW WELL DOWN. EOT @ 6300'. MIRU WTRFD FOAM UNIT. CONTINUE RIH ON 2-3/8" J-55 TBG. TAG UP @ 6780'. FOUGHT GETTING FOAM UNIT STARTED FOR 1.5 HRS. ESTABLISH CIRCULATION W/ FOAM UNIT IN 1 HR. DRILL & C/O 13' MEDIUM SAND/SCALE BRIDGE. FELL THROUGH & RIH TO 7780'. SEEN NOTHING ELSE. CIRCULATE WELL CLEAN. POOH & L/D 16 JTS ON FLOAT. LAND TBG ON HANGER W/ 232 JTS USED 2-3/8" J-55 TBG. EOT @ 7351.30' & POBS W/ R NIPPLE @ 7349.10'. NDBOP, NUWH. DROP BALL DOWN TBG & PUMP OFF THE RBS MILL @ 600#. LEAVE WELL OPEN TO SALES RACK EQUIPMENT, R/D RIG. ROAD RIG TO GLEN BENCH 822-22M. MIRU. 5 PM SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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OMB No. 1004-0135
Expires November 30, 2000

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UTU-75517

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DIABLO 924-31M

9. API Well No.

43-047-36180

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW SECTION 31-T9S-R24E 589'FSL & 532'FWL

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 1950' TO 7930'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/260 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1004 SX 50/50
POZ @14.3 PPG 1.31 YIELD. NDBOP SET 4.5 CSG SLIPS W/80K CLEAN PITS.

RELEASED ENSIGN RIG 82 ON 02/25/2006 AT 1700 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

February 27, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

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RECEIVED

(Instructions on reverse)

MAR 10 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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DIABLO 924-31M

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11. County or Parish, State

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	START-UP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/22/2006 AT 11:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

March 24, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

DIABLO 924-31M

	SPUD	Surface Casing	Activity	Status
12/14/05			Build Location, 5% complete	Caza 82
12/15/05			Build Location, 10% complete	Caza 82
12/16/05			Build Location, 15% complete	Caza 82
12/19/05			Build Location, 25% complete	Caza 82
12/20/05			Build Location, 30% complete	Caza 82
12/21/05			Build Location, 35% complete	Caza 82
12/22/05			Build Location, 40% complete	Caza 82
12/27/05			Build Location, 40% complete drlg.	Caza 82
12/28/05			Build Location, 50% complete	Caza 82
12/29/05			Build Location, 70% complete	Caza 82
01/03/06			Location built, WOBR	Caza 82
01/09/06	1/05/06		Set conductor, WOAR	Caza 82
01/23/06	1/20/06		Air rig spud, Drlg	Caza 82
01/24/06	1/20/06		Cementing Surface	Caza 82
01/26/06	1/20/06	9 5/8" @ 1904'	WORT	Caza 82
02/14/06	TD: 1950'	Csg. 9 5/8" @ 1942'	MW: 8.3 SD: 2/X/06 DSS: 0 Move to Diablo 924-31M. Will raise derrick this am.	
02/15/06	TD: 1950'	Csg. 9 5/8" @ 1942'	MW: 8.3 SD: 2/X/06 DSS: 0 Raise derrick and RURT. NU and test BOPE. PU 7 7/8" PDC bit mud motor and BHA @ report time.	
02/16/06	TD: 3020'	Csg. 9 5/8" @ 1942'	MW: 8.4 SD: 2/15/06 DSS: 1 Drill cement and FE. Drill from 1950'-2008'. Replace swivel packing. Drill to 3020'. DA @ report time.	
02/17/06	TD: 4050'	Csg. 9 5/8" @ 1942'	MW: 8.4 SD: 2/15/06 DSS: 2	

Drill from 3020'-4050'. DA @ report time.

02/20/06 TD: 5566' Csg. 9 5/8" @ 1942' MW: 9.8 SD: 2/15/06 DSS: 5
Drill from 4050'-4578'. TFNB. Drill to 5566'. DA @ report time.

02/21/06 TD: 6430' Csg. 9 5/8" @ 1942' MW: 10.3 SD: 2/15/06 DSS: 6
Drill from 5566'-5610'. Drill coal seam from 5610'-5622'. Work tight hole and increase mud weight to 10.3 ppg. Drill to 6430'. DA @ report time.

02/22/06 TD: 6990' Csg. 9 5/8" @ 1942' MW: 10.6 SD: 2/15/06 DSS: 7
Drill from 6430'-6990'. DA @ report time.

02/23/06 TD: 7570' Csg. 9 5/8" @ 1942' MW: 10.8 SD: 2/15/06 DSS: 8
Drill from 6990'-7063'. TFNB and MM. Drill to 7570'. DA @ report time.

02/24/06 TD: 7930' Csg. 9 5/8" @ 1942' MW: 11.3 SD: 2/15/06 DSS: 9
Drill from 7570'-7930' TD. CCM and raise mud weight to 11.2 ppg. Short trip to 6500'. CCH and POOH for logs. RU Schlumberger and run Triple Combo @ report time.

02/27/06 TD: 7930' Csg. 9 5/8" @ 1942' MW: 11.3 SD: 2/15/06 DSS: 11
Finish running Triple Combo. TIH and condition hole for casing. Lay down drill string. Run and cement 4 1/2" Production Casing @ 7916'. ND BOPE and set slips. Release rig @ 1700 hrs 2/25/06. Move rig to Bonanza 1023-10L. @ report time.

03/16/06 PROG: 7:00 AM (DAY1) H.S.M. JSA#1R/D RIG, MOVE OFF NBU 922-36I. ROAD RIG TO DIABLO 924-31M. MIRU. SPOT EQUIPMENT. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" MILL & 249 JTS NEW 2-3/8" J-55 TBG & RIH. (SLM) TBG WAS DRIFTED. POOH & LD/ 13 JTS. EOT @ 7475' 5:30 PM SWI-SDFN.

03/17/06 PROG: 7:00 AM RIG CREW HSM (JSA#2)CONT TO POOH W/ 2-3/8" J-55 TBNG
STANDING BACK 118 STANDS LD MILL ND BOP NU FRAC VALVES RU CUTTERS
WIRELINE RIH RAN CBL FROM 7856' TO 500' CEMENT TOP @ SURF RU DOUBLE JACK
TESTING TESTED FRAC VALVES @ 7500#RIH W/ 3-3/8" GUN W/ 23 GRAM CHARGES
W/ 0.35 HOLES TO 7665' - 7670' PERF (4SPF) TOTAL HOLES 20 POOH RD CUTTERS
WIRELINE SWI 4 PM SDFD

03/20/06 PROG: 6AM (DAY3) MIRU BJ & CUTTERS. H.S.M. ON BJ'S J.S.A.
(STG#1) P.T. SURFACE LINES TO 8060#. WEEKEND SICP=1190#. BRK DN PERFS @ 4030# @ 3 BPM. PMP'D 149 BBLS @ 6600# @ 37 BPM W/ 6 BBLS ACID AHEAD. ISIP=2150, F.G.=.71. PMP'D 1717 BBLS LGHTG 20 GEL & 200,556# 20/40 MESH SD. ISIP=2450, F.G.=.75, NPI=300,MP=4156,MR=40.4,AP=3916, AR=40.3 BPM.

(STG#2) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7330'. PERF THE M.V. @ 7132'-7136', 7214'-7219' & 7280'-7284' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING. 4 SPF, (52 HLS) WHP=385#. BRK DN PERFS @ 3380# @ 3 BPM. PMP'D 138 BBLS @ 5000# @ 49 BPM. ISIP=2500, F.G.=.78. PMP'D 4155 BBLS LGHTG 20 GEL & 575,879# 20/40 MESH SD. ISIP=2900, F.G.=.84, NPI=400,MP=4711,MR=50,AP=4694,AR=49 BPM.

(STG#3) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6948'. PERF THE M.V. @ 6690'-6692', 6823'-6826' & 6914'-6918' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING. 4 SPF, (36 HLS) WHP=146#. BRK DN PERFS @ 3310# @ 3 BPM. PMP'D 97 BBLS @ 3150# @ 34 BPM. ISIP=1400, F.G.=.64. PMP'D 834 BBLS LGHTG 18 GEL & 100,135# 20/40 MESH SD. ISIP=1550, F.G.=.66, NPI=150, MP=2767, MR=35, AP=2551, AR=34.3 BPM.

(STG#4) RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6378'. PERF THE M.V. @ 6344'-6348' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (16 HLS) WHP=28#. BRK DN PERFS @ 2995# @ 3 BPM. PMP'D 18 BBLS @ 2450# @ 15 BPM. ISIP=1750, F.G.=.71. PMP'D 416 BBLS LGHTG 18 GEL & 44,719# 20/40 MESH SD. PMP'D 9719# EXTRA SD. DESIGNED FOR 35K SD. ISIP=2950, F.G.=.90, NPI=1200, MP=1981, MR=15, AP=1922, AR=14.6 BPM. RIH W/ BAKER 8K CBP & SET @ 6250'. POOH & L/D WIRELINE TOOLS. RDMO BJ & CUTTERS. GRAND TOTAL 20/40 MESH SD=921,289# & TOTAL FLUID=7122 BBLS. 4:30 PM SWI-SDFN PREP TO DRL OUT 4 CBP'S IN AM.

03/21/06

PROG: 7AM (DAY4) H.S.M. J.S.A.#4 & 5. N/D FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" BIT, EXTRA FLOAT, POBS W/ R NIPPLE & RIH OUT OF DERRICK ON 2-3/8" J-55 TBG. TAG CBP#1 @ 6250'. R/U SWVL & PMP. ESTABLISH CIRC W/ 2% KCL WATER.

(DRLG CBP#1) @ 6250'. DRL OUT BAKER 8K CBP IN 6 MIN. 50# DIFF. RIH, TAG SD @ 6348'. C/O 30' SD.

(DRLG CBP#2) @ 6378'. DRILL OUT BAKER 8K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 6908'. C/O 40' SD.

(DRLG CBP#3) @ 6948'. DRL OUT BAKER 8K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 7300'. C/O 30' SD.

(DRLG CBP#4) @ 7330'. DRL OUT BAKER 8K CBP IN 5 MIN. 250# DIFF. RIH, TAG SD @ 7757'. C/O 115' SD TO PBTD @ 7872'. CIRC WL CLEAN. R/D SWVL. POOH & L/D 54 JTS ON FLOAT. LAND TBG ON HANGER W/ 195 JTS NEW 2-3/8" J-55 TBG. EOT @ 6185.00' & POBS W/ R @ 6183.58'. LANDED TBG 159' ABOVE TOP PERF FOR PROD LOGGING. AVG 6 MIN/PLUG & C/O 215' SD. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1900#. OPEN WL TO PIT ON 20/64 CHK. FTP=1000#, SICP=1300#. 4:00 PM TURN WL OVER TO FLWBK CREW. LTR @ 4:00 PM=5972 BBLS. RACK EQUIPMENT. R/D RIG. SDFN

NOTE: 255 JTS OUTBOUND 2-3/8" J-55 TBG.
195 JTS LANDED IN WL
60 JTS RETURNED.

PROG: WL ON FLOWBACK, FLOWBACK REPORT: CP: 1625#, TP: 1300#, 20/64 CHK, 50 BWPH, 15 HRS, SD: LIGHT, TTL BBLS FLWD: 950, TODAY'S LTR: 5972 BBLS, LOAD RECVD TODAY: 950 BBLS, REMAINING LTR: 5022 BBLS, TOTAL LOAD RECVD TO DATE: 950 BBLS.

03/22/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP:2200#,TP: 1500#, 20/64CHK. 20 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD 625, TODAY'S LTR:4172 BBLS, LOAD REC TODAY: 625 BBLS, REMAINING LTR: 3547 BBLS, TOTAL LOAD REC TO DATE:2425 BBLS.

WELL WENT ON SALES:3/22/06, 11:30 AM, MCF 836, 20/64CHK, SICP:1900#, FTP:1400#, 40BWPH. FINAL REPORT FOR COMPLETION

03/23/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP:1825#,TP: 1460#, 20/64CHK, 15 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD 402, TODAY'S LTR: 3547 BBLS. LOAD REC TODAY: 3547 BBLS, REMAINING LTR: 3145 BBLS, TOTAL LOAD REC TO DATE: 2827 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP:1875#,TP: 1375#, 20/64CHK, 8 BWPH.

24 HRS, SD: CLEAN, TTL BBLS FLWD 293, TODAY'S LTR:3145 BBLS, LOAD REC
TODAY: 293 BBLS, REMAINING LTR: 2852 BBLS, TOTAL LOAD REC TO DATE:3120
BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP:1650#,TP: 1300#, 20/64CHK, 7 BWPH,
24 HRS, SD: CLEAN, TTL BBLS FLWD 173, TODAY'S LTR:2852 BBLS, LOAD REC
TODAY: 173 BBLS, REMAINING LTR: 2679 BBLS, TOTAL LOAD REC TO DATE: 3293
BBLS.

03/24/06

ON SALES

03/22/06: 496 MCF, 0 BC, 400 BW, TP: 1400#, CP: 1900#, 20/64 CHK, 24 HRS, LP: 80#.

03/27/06

ON SALES

03/23/06: 1718 MCF, 0 BC, 300 BW, TP: 1500#, CP: 2200#, 20/64 CHK, 24 HRS, LP: 76#.

03/24/06: 1415 MCF, 0 BC, 300 BW, TP: 1500#, CP: 2200#, 20/64 CHK, 24 HRS, LP: 87#.

03/25/06: 400 MCF, 0 BC, 300 BW, TP: 1500#, CP: 2200#, 20/64 CHK, 24 HRS, LP: 73#.

03/28/06

ON SALES

03/26/06: 1711 MCF, 0 BC, 300 BW, TP: 1400#, CP: 1900#, 20/64 CHK, 24 HRS, LP: 78#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

UTU-75517

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SWSW 589'FSL, 532'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

01/05/06

15. Date T.D. Reached

02/24/06

16. Date Completed

☐ D & A ☒ Ready to Prod.

03/22/06

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

DIABLO 924-31M

9. API Well No.

4304736180

10. Field and Pool, or Exploratory

UNDESIGNATED

11. Sec., T., R., M., or Block and
Survey or Area

SEC 31, T9S, R24E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)*

5458'GL

18. Total Depth: MD 7930'
TVD

19. Plug Back T.D.: MD 7872'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		1950'		1425 SX			
7 7/8"	4 1/2"	11.6#		7930'		1264 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	6184'							

25. Producing Intervals

MURD

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6344'	7670'	6344'-7670'	0.35	124	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6344'-7670'	PMP 7122 BBLs LIGHTNING 18#, 20# & 921,289# 20/40 MESH SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/22/06	02/23/06	24	→	0	1,718	300			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1500#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	2200#	→	0	1718	300			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

RECEIVED
APR 14 2006
DIV. OF OIL, GAS & MINING
PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4044' 6029'	6029'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 4/11/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC TWN RNG

API NO

ENTITY
NO

LEASE
TYPE

WELL
TYPE

WELL
STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

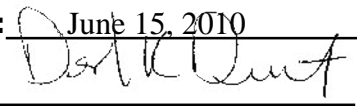
Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

CH. OF OIL, GAS & MIN. B.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75517			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: DIABLO 924-31M			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FSL 0532 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 31 Township: 09.0S Range: 24.0E Meridian: E		9. API NUMBER: 43047361800000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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Accepted by the Utah Division of Oil, Gas and Mining		Date: June 15, 2010 By: 			
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst			
SIGNATURE N/A		DATE 6/9/2010			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047361800000

Authorization: Board Cause No. 179-15

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 15, 2010
By: Dan K. Quist

Greater Natural Buttes Unit



DIABLO 924-31M RE-COMPLETIONS PROCEDURE

**DATE:6/9/10
AFE#:**

COMPLETIONS ENGINEER: Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

SIGNATURE:

ENGINEERING MANAGER: JEFF DUFRESNE

SIGNATURE:

REMEMBER SAFETY FIRST!

Name: Diablo 924-31M
Location: SW SW Sec. 31 T9S R24E
Uintah County, UT
Date: 6/3/10

ELEVATIONS: 5457' GL 5472' KB

TOTAL DEPTH: 7916' **PBTD:** 7872'
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 1904'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 7916'
Marker Joint **3967-3988'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1217' Green River Top
1407' Bird's Nest Top
1904' Mahogany Top
4043' Wasatch Top
5759' Mesaverde Top

BOTTOMS:

5759' Wasatch Bottom
7916' Mesaverde Bottom (TD)

Estimated T.O.C. from CBL @ ,

GENERAL:

- A minimum of **2** tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 65-75°F at pump time.
- All perforation depths are from Schlumberger's Induction-Density-Neutron log dated 2/24/06
- **1** fracturing stages required for coverage.
- Procedure calls for **2** CBP's (**8000** psi) .
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Pump scale inhibitor at 3 gpt (in pad and until 1.25 ppg ramp up is reached) and 10 gpt in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.

- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump 20/40 mesh **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7029
- Originally completed on 03/20/2006

Existing Perforations:

Zone	From	To	SPF	# of shots
Mesaverde	6344	6348	4	16
Mesaverde	6690	6692	4	8
Mesaverde	6823	6826	4	12
Mesaverde	6914	6918	4	16
Mesaverde	7132	7136	4	16
Mesaverde	7214	7219	4	20
Mesaverde	7280	7284	4	16
Mesaverde	7665	7670	4	20

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. If the tubing is below the proposed CBP depth, TOO H with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7029'). Visually inspect for scale and consider replacing if needed. If the tubing is above the proposed CBP depth, RIH with tubing and tag for fill before TOO H.
3. If tbg looks ok consider running a gauge ring to 5743 (50' below proposed CBP). Otherwise P/U a mill and C/O to 5743 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 5693'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	5653	5663	4	40
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~5653' and flush only with recycled water .
7. Set 8000 psi CBP at~5603'.
8. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.
9. Mill plugs and clean out to 5693. Land tubing at **±7029'** and open sleeve unless indicated otherwise by the well's behavior. This well will be commingled at this time.
10. RDMO

11. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete, if necessary.

For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
Jeff Samuels, Vernal, UT
435-781-7046 (Office)

NOTES:

Diablo 924-31M
Perforation and CBP Summary

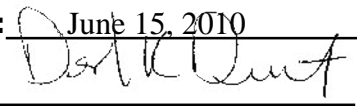
Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
1	WASATCH	5653	5663	4	40		5634.5	to	5670.5
	WASATCH								
	WASATCH								
	WASATCH								
	WASATCH								
	WASATCH								
					Look				
	# of Perfs/stage				40		CBP DEPTH	5,603	
	Totals				40				

Diablo 924-31M
Slickwater Frac

Recomplete?	Y
Pad?	N
ACTS?	N

Swabbing Days	0	Enter Number of swabbing days here for reCompletes
Production Log	0	Enter 1 if running a Production Log
DFIT	0	Enter Number of DFITs

Stage	Zone	Md-Ft of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
			Top, ft.	Bot., ft																	
1	WASATCH	0.458	5653	5663	4	40	Varied	Pump-in test			Slickwater		0	0	0						
	WASATCH	0.00					0	ISIP and 5 min ISIP													0
	WASATCH	0.00					50	Slickwater Pad			Slickwater	3,434	3,434	82	82	15.0%	0.0%	0	0		10
	WASATCH	0.00					50	Slickwater Ramp	0.25	1.5	Slickwater	11,448	14,882	273	354	50.0%	35.7%	10,017	10,017		34
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	8,013	22,895	191	545	35.0%	64.3%	18,030	28,046		0
	WASATCH	0.00					50	Flush (4-1/2)			Slickwater	3,690	26,585	88	633				28,046		0
	WASATCH	0.00						ISDP and 5 min ISDP			Slickwater										0
	WASATCH	0.00																	28,046		0
	WASATCH	0.00										26,585		88	633						0
	WASATCH	0.00																			0
	WASATCH	0.00																			45
		0.46		# of Perfs/stage		Look 40									Flush depth	5653	gal/md-ft	50,000	61,250	lbs sand/md-ft	
							12.7	<< Above pump time (min)										CBP depth	5,603	50	
	Totals	0.46				40						Total Fluid	26,585 633 bbls	gals bbls	633	bbls		Total Sand	28,046		
							0.2								1.4 tanks				Total Scale Inhib. =		45

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75517			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: DIABLO 924-31M			
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PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND			
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Accepted by the Utah Division of Oil, Gas and Mining		Date: June 15, 2010 By: 			
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst			
SIGNATURE N/A		DATE 6/9/2010			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047361800000

Authorization: Board Cause No. 179-15

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 15, 2010
By: Dan K. Quist

Greater Natural Buttes Unit



DIABLO 924-31M RE-COMPLETIONS PROCEDURE

**DATE:6/9/10
AFE#:**

COMPLETIONS ENGINEER: Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

SIGNATURE:

ENGINEERING MANAGER: JEFF DUFRESNE

SIGNATURE:

REMEMBER SAFETY FIRST!

Name: Diablo 924-31M
Location: SW SW Sec. 31 T9S R24E
Uintah County, UT
Date: 6/3/10

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5759' Wasatch Bottom
7916' Mesaverde Bottom (TD)

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- All perforation depths are from Schlumberger's Induction-Density-Neutron log dated 2/24/06
- **1** fracturing stages required for coverage.
- Procedure calls for **2** CBP's (**8000** psi) .
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Pump scale inhibitor at 3 gpt (in pad and until 1.25 ppg ramp up is reached) and 10 gpt in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.

RECEIVED June 09, 2010

- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump 20/40 mesh **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7029
- Originally completed on 03/20/2006

Existing Perforations:

Zone	From	To	SPF	# of shots
Mesaverde	6344	6348	4	16
Mesaverde	6690	6692	4	8
Mesaverde	6823	6826	4	12
Mesaverde	6914	6918	4	16
Mesaverde	7132	7136	4	16
Mesaverde	7214	7219	4	20
Mesaverde	7280	7284	4	16
Mesaverde	7665	7670	4	20

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. If the tubing is below the proposed CBP depth, TOO H with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7029'). Visually inspect for scale and consider replacing if needed. If the tubing is above the proposed CBP depth, RIH with tubing and tag for fill before TOO H.
3. If tbg looks ok consider running a gauge ring to 5743 (50' below proposed CBP). Otherwise P/U a mill and C/O to 5743 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 5693'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	5653	5663	4	40
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~5653' and flush only with recycled water .
7. Set 8000 psi CBP at~5603'.
8. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.
9. Mill plugs and clean out to 5693. Land tubing at **±7029'** and open sleeve unless indicated otherwise by the well's behavior. This well will be commingled at this time.
10. RDMO

11. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete, if necessary.

For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
Jeff Samuels, Vernal, UT
435-781-7046 (Office)

NOTES:

Diablo 924-31M
Perforation and CBP Summary

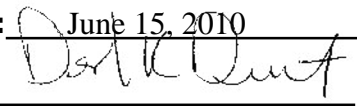
Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
1	WASATCH	5653	5663	4	40		5634.5	to	5670.5
	WASATCH								
	WASATCH								
	WASATCH								
	WASATCH								
	WASATCH								
					Look				
	# of Perfs/stage				40		CBP DEPTH	5,603	
	Totals				40				

Fracturing Schedules
Diablo 924-31M
Slickwater Frac

Recomplete?	Y
Pad?	N
ACTS?	N

Swabbing Days	0	Enter Number of swabbing days here for recompletes
Production Log	0	Enter 1 if running a Production Log
DFIT	0	Enter Number of DFITs

Stage	Zone	Md-Ft of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
			Top, ft.	Bot., ft																	
1	WASATCH	0.458	5653	5663	4	40	Varied	Pump-in test			Slickwater		0	0	0						
	WASATCH	0.00						0 ISIP and 5 min ISIP													0
	WASATCH	0.00						50 Slickwater Pad			Slickwater	3,434	3,434	82	82	15.0%	0.0%	0	0		10
	WASATCH	0.00						50 Slickwater Ramp	0.25	1.5	Slickwater	11,448	14,882	273	354	50.0%	35.7%	10,017	10,017		34
	WASATCH	0.00						50 Slickwater Ramp	1.5	3	Slickwater	8,013	22,895	191	545	35.0%	64.3%	18,030	28,046		0
	WASATCH	0.00						50 Flush (4-1/2)			Slickwater	3,690	26,585	88	633				28,046		0
	WASATCH	0.00						ISDP and 5 min ISDP			Slickwater								28,046		0
	WASATCH	0.00																			0
	WASATCH	0.00																	28,046		0
	WASATCH	0.00											26,585	88	633						0
	WASATCH	0.00																			0
	WASATCH	0.00																			0
		0.46	# of Perfs/stage			Look											gal/md-ft	50,000	61,250	lbs sand/md-ft	45
						40									Flush depth	5653		CBP depth	5,603		
							12.7	<< Above pump time (min)												50	
Totals		0.46				40						Total Fluid	26,585	633	gals bbls			Total Sand	28,046		
							0.2								1.4	tanks			Total Scale Inhib. =		45

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75517			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: DIABLO 924-31M			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FSL 0532 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 31 Township: 09.0S Range: 24.0E Meridian: E		9. API NUMBER: 43047361800000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE WASATCH FORMATION. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH WITH THE EXISTING MESAVERDE FORMATION. PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.					
Accepted by the Utah Division of Oil, Gas and Mining Date: June 15, 2010 By: 					
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst			
SIGNATURE N/A	DATE 6/9/2010				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047361800000

Authorization: Board Cause No. 179-15

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 15, 2010
By: Dan K. Quist

Greater Natural Buttes Unit



DIABLO 924-31M RE-COMPLETIONS PROCEDURE

**DATE:6/9/10
AFE#:**

COMPLETIONS ENGINEER: Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

SIGNATURE:

ENGINEERING MANAGER: JEFF DUFRESNE

SIGNATURE:

REMEMBER SAFETY FIRST!

Name: Diablo 924-31M
Location: SW SW Sec. 31 T9S R24E
Uintah County, UT
Date: 6/3/10

ELEVATIONS: 5457' GL 5472' KB

TOTAL DEPTH: 7916' **PBTD:** 7872'
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 1904'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 7916'
Marker Joint **3967-3988'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1217' Green River Top
1407' Bird's Nest Top
1904' Mahogany Top
4043' Wasatch Top
5759' Mesaverde Top

BOTTOMS:

5759' Wasatch Bottom
7916' Mesaverde Bottom (TD)

Estimated T.O.C. from CBL @ ,

GENERAL:

- A minimum of **2** tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 65-75°F at pump time.
- All perforation depths are from Schlumberger's Induction-Density-Neutron log dated 2/24/06
- **1** fracturing stages required for coverage.
- Procedure calls for **2** CBP's (**8000** psi) .
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Pump scale inhibitor at 3 gpt (in pad and until 1.25 ppg ramp up is reached) and 10 gpt in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.

RECEIVED June 09, 2010

- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump 20/40 mesh **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7029
- Originally completed on 03/20/2006

Existing Perforations:

Zone	From	To	SPF	# of shots
Mesaverde	6344	6348	4	16
Mesaverde	6690	6692	4	8
Mesaverde	6823	6826	4	12
Mesaverde	6914	6918	4	16
Mesaverde	7132	7136	4	16
Mesaverde	7214	7219	4	20
Mesaverde	7280	7284	4	16
Mesaverde	7665	7670	4	20

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. If the tubing is below the proposed CBP depth, TOO H with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7029'). Visually inspect for scale and consider replacing if needed. If the tubing is above the proposed CBP depth, RIH with tubing and tag for fill before TOO H.
3. If tbg looks ok consider running a gauge ring to 5743 (50' below proposed CBP). Otherwise P/U a mill and C/O to 5743 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 5693'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	5653	5663	4	40
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~5653' and flush only with recycled water .
7. Set 8000 psi CBP at~5603'.
8. TIH with 3 7/8" mill, sliding sleeve, SN and tubing.
9. Mill plugs and clean out to 5693. Land tubing at **±7029'** and open sleeve unless indicated otherwise by the well's behavior. This well will be commingled at this time.
10. RDMO

11. Clean out well with foam and/or swabbing unit until steady flow has been established from recompleting, if necessary.

For design questions, please call
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(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
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435-781-7046 (Office)

NOTES:

Diablo 924-31M
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
1	WASATCH	5653	5663	4	40		5634.5	to	5670.5
	WASATCH								
	WASATCH								
	WASATCH								
	WASATCH								
	WASATCH								
					Look				
	# of Perfs/stage				40		CBP DEPTH	5,603	
	Totals				40				

Fracturing Schedules
Diablo 924-31M
Slickwater Frac

Recomplete?	Y
Pad?	N
ACTS?	N

Swabbing Days	0	Enter Number of swabbing days here for recompletes
Production Log	0	Enter 1 if running a Production Log
DFIT	0	Enter Number of DFITs

Stage	Zone	Md-Ft of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
			Top, ft.	Bot., ft																	
1	WASATCH	0.458	5653	5663	4	40	Varied	Pump-in test			Slickwater		0	0	0						
	WASATCH	0.00						0 ISIP and 5 min ISIP													0
	WASATCH	0.00						50 Slickwater Pad			Slickwater	3,434	3,434	82	82	15.0%	0.0%	0	0		10
	WASATCH	0.00						50 Slickwater Ramp	0.25	1.5	Slickwater	11,448	14,882	273	354	50.0%	35.7%	10,017	10,017		34
	WASATCH	0.00						50 Slickwater Ramp	1.5	3	Slickwater	8,013	22,895	191	545	35.0%	64.3%	18,030	28,046		0
	WASATCH	0.00						50 Flush (4-1/2)			Slickwater	3,690	26,585	88	633				28,046		0
	WASATCH	0.00						ISDP and 5 min ISDP			Slickwater										0
	WASATCH	0.00																			0
	WASATCH	0.00																			0
	WASATCH	0.00																			0
	WASATCH	0.00																			0
	WASATCH	0.00																			0
		0.46	# of Perfs/stage			Look											gal/md-ft	50,000	61,250	lbs sand/md-ft	45
						40												CBP depth	5,603		
							12.7	<< Above pump time (min)												50	
Totals		0.46				40						Total Fluid	26,585	633	633	bbls		Total Sand	28,046		
							0.2									1.4	tanks			Total Scale Inhib. =	45

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU75517		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator KERR-MCGEE OIL&GAS ONSHORE-MAIL: GINA.BECKER@ANADARKO.COM			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 173779 DENVER, CO 80217			8. Lease Name and Well No. DIABLO 924-31M		
3a. Phone No. (include area code) Ph: 720-929-6086			9. API Well No. 43-047-36180		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 589FSL 532FWL At top prod interval reported below SWSW 589FSL 532FWL At total depth SWSW 589FSL 532FWL			10. Field and Pool, or Exploratory UNDESIGNATED		
14. Date Spudded 01/05/2006			11. Sec., T., R., M., or Block and Survey or Area Sec 31 T9S R24E Mer SLB		
15. Date T.D. Reached 02/24/2006			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/09/2010			13. State UT		
17. Elevations (DF, KB, RT, GL)* 5458 GL					
18. Total Depth: MD TVD 7930		19. Plug Back T.D.: MD TVD 7872		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 J55	36.7		40		28			
12.250	9.625 J55	32.3		1950		1425			
7.875	4.500 I80	11.6		7930		1264			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7003							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5653	5663	5653 TO 5663	0.360	40	OPEN
B) WSMVD						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5653 TO 5663	PUMP 852 BBLs SLICK H2O & 29,221 LBS 30/50 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/09/2010	09/21/2010	24	→	0.0	613.0	85.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	SI	428.0	→	0	613	85		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #95222 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

OCT 26 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER BIRD'S NEST MAHOGANY WASATCH MESAVERDE	1217 1407 1904 4043 5759	5759 7916	TD		

32. Additional remarks (include plugging procedure):

RECOMPLETION CHRONO WELL HISTORY IS ATTACHED.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #95222 Verified by the BLM Well Information System.
For KERR-MCGEE OIL&GAS ONSHORE,L.P, sent to the Vernal

Name (please print) GINA T BECKER

Title REGULATORY ANALYST II

Signature

(Electronic Submission)

Date 10/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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US ROCKIES REGION

Operation Summary Report

Well: DIABLO 924-31M			Spud Date: 2/15/2006		
Project: UTAH-UINTAH		Site: DIABLO 924-31M		Rig Name No: LEED 698/698	
Event: RECOMPL/RESEREVEADD		Start Date: 8/30/2010		End Date: 9/3/2010	
Active Datum: RKB @5,471.00ft (above Mean Sea Level)			UWI: DIABLO 924-31M		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/30/2010	7:00 -		COMP	30	A	P		<p>7AM [DAY 1] JSA-- MOVING RIG & EQUIPMENT. RETREIVING STUCK PLE, & PRESSURE.</p> <p>ROAD RIG FROM BONANZA 1023-18G1 TO DIABLO 924-31M. MIRU, SPOT EQUIPMENT. FOUND WELL SHUT IN.</p> <p>SITP=650#, SICP=650#. BLEW WELL DN. ATTEMPT TO PMP DOWN TBG, COULD NOT. PLE STUCK @ 240'+- IN TBG. PUMP 30 BBLS DOWN CSG, WENT ON VACUM.NDWH, NUBOP, R/U FLOOR & TBG EQUIPMENT. EOT @ 7029'.</p> <p>UNLAND TBG, L/D HANGER. POOH W/ 4 STANDS WET. BLEED OFF TBG THROUGH TBG THREADS FOR 40 MINUTES. TIE 100' SASH CORD TO TONGS. FINISH UNSREWING TBG THEADS W/ TONGS. LET TBG BLOW DN--ALL GAS PRESSURE. STAB TIW VALVE. L/D 2 PLUGED JTS PLUGED W/ SOFT LIGHT GRAY SCALE. EOT @ 6781'.</p> <p>PMP 30 BBLS TMAC DN TBG W/ RIG PMP. MIRU NALCO. PMP 3 BBLS 15% HCL DN TBG & CHASE W/ 60 BBLS TMAC MIXED W/ 5 GALLON 9021 H2S SCAVENGER. RDMO NALCO.</p> <p>3PM SWI-SDFN. LET TREATMENT SOAK OVERNIGHT. PREP TO POOH W/ TBG, RUN GAUGE RING, SET CBP, P.T. & PERF IN AM.</p>
8/31/2010	-		COMP	30		P		[DAY 2] STDBY
9/1/2010	7:00 - 15:00	8.00	COMP	30		P		<p>7AM [DAY 3] JSA-- POOH W/ TBG, NDBOP, NUFV'S, WIRELINE WORK, & P.T.</p> <p>SITP=700#, SICP=700#. BLEW WELL DOWN TO FBT. PMP 30 BBLS TMAC DN TBG. EOT @ 6781'.</p> <p>POOH STANDING BACK 2-3/8" J-55 TBG. L/D BHA. TBG LOOKED GOOD. CLEANED OUT 1 OF THE 2 JTS THAT WERE FULL OF SCALE. PLUNGER STILL STUCK IN SCALE ON 2ND JT. ---JUNK. KILL WELL 2X WHILE POOH. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUFV'S.</p> <p>R/U FLOOR. LTR =165 BBLS.</p> <p>MIRU C.H.S. RIH W/ GAUGE RING TO 5750'. RIH W/ BAKER 8K CBP & SET @ 5690'. POOH & L/D WIRELINE TOOLS. FILL CSG W/ 60 BBLS TMAC & PRESSURE UP TO 3000# W/ RIG PUMP.</p> <p>MIRU B&C QUICK TEST. P.T. CSG & FRAC VALVES TO 6200#. RDMO B&C.</p> <p>[STG#1] RIH W/ PERF GUNS & PERF THE WASTCH @ 5653-5663 USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90* PHS, 4 SPF, 40 HOLES. WHP=0#. POOH & L/D WIRELINE TOOLS. LTR TO DATE= 225 BBLS.</p> <p>3PM SWI-SDFN PREP TO FRAC W/ FRAC TECH IN AM.</p>

US ROCKIES REGION
Operation Summary Report

Well: DIABLO 924-31M

Spud Date: 2/15/2006

Project: UTAH-UINTAH

Site: DIABLO 924-31M

Rig Name No: LEED 698/698

Event: RECOMPL/RESERVEADD

Start Date: 8/30/2010

End Date: 9/3/2010

Active Datum: RKB @5,471.00ft (above Mean Sea Level)

UWI: DIABLO 924-31M

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/2/2010	7:00 - 15:00	8.00	COMP	36	E	P		<p>6AM [DAY 4] MIRU FRAC TECH. JSA-- FRAC & PERFRING.</p> <p>[STG#1] P.T. SURFACE LINES TO 8100#. WHP=0#. BRK DN PERFS @ 2527# @ 10 BPM. ISIP=1216, FG=.65. BULLHEAD 3 BBLS 15% HCL. CALCULATE 40/40 PERFS OPEN. PMP'D 852 BBLS SLK WTR & 29,221# 30/50 TEXAS GOLD SAND W/ 5000# SLC SAND @ TAIL. ISIP=1590, FG=.71, NPI=374, MP=5540, MR=53, AP=3000, AR=50 BPM. RAMP TO 3# SAND.</p> <p>[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 5600'. POOH & L/D WIRELINE TOOLS. RDMO C.H.S. & FRAC TECH. GRAND TOTAL 30/50 & SLC SAND PUMPED=29,221# & TOTAL FLUID=852 BBLS. R/D FLOOR. NDFV'S, NUBOP. R/U FLOOR & TBG EQUIPMENT.</p> <p>P/U 3-7/8" RBS MILL, POBS W/ XN NIPPLE & RIH OUT OF DERRICK ON 2-3/8" TBG. TAG KILL PLUG @ 5600'.</p> <p>R/U SWVL & RIG PUMP. ESTAB CIRC. P.T. BOP TO 3000#.</p> <p>[DRLG CBP#1] @ 5600'. D/O BAKER 8K CBP IN 40 MIN. 150# INC. RCVRD 100 BBLS. FCP=25#. PUH EOT 5600'.</p> <p>3PM SWI-SDFD. PREP TO D/O CBP'S & LAND TBG IN AM.</p>
9/3/2010	7:00 - 15:00	8.00	COMP	30				<p>7AM [DAY 5] JSA--D/O PLUGS, AIR FOAM UNIT, LAND TBG.</p> <p>SITP=0#, SICP=150#. OPEN WELL TO FBT. MIRU TECH FOAM. EOT @ 5600'. ESTABLISH CIRCULATION W/ RIG PMP. C/O 30' SAND TO CBP#2. FCP=50#.</p> <p>[DRLG CBP#2] @ 5690'. D/O BAKER 8K CBP IN 7 MIN. 0# INCREASE. RIH TO 6985'. ESTABLISH CIRCULATION W/ FOAM UNIT IN 30 MINUTES. RIH, TAG SCALE @ 7662'. C/O 5' MEDIUM SCALE. RIH, TAG SAND /SCALE @ 7761'. C/O 38' HARD DRLG TO NEW PBTD @ 7799'. B.P. @ 7670'. 129' RATHOLE.</p> <p>CIRCULATE WELL CLEAN. R/D SWVL. POOH & L/D 26 JTS ON FLOAT. LAND TBG ON HNGR W/ 221 JTS 2-3/8" YELL BND J-55 TBG. EOT @ 7003.98 & POBS W/ XN @ 7001.78'. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE RBS MILL @ 2200# W/ FOAM UNIT. OPEN WELL TO FBT ON OPEN CHOKE. FTP=0#, SICP=600#. AVG 24 MIN PLUG & C/O 73' SAND/SCALE. RDMO TECH FOAM. RACK EQUIPMENT. RIG DOWN RIG.</p> <p>12 PM TURN WELL OVER TO DELSCO FBC. LTR=457 BBLS.</p>
9/4/2010	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1450#, TP 0#, OPEN/64" CK, 0 BWPH, 0 SAND, 0 GAS</p> <p>TTL BBLS RECOVERED: 620</p> <p>BBLS LEFT TO RECOVER: 457</p>

US ROCKIES REGION
Operation Summary Report

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Project: UTAH-UINTAH			Site: DIABLO 924-31M				Rig Name No: LEED 698/698	
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/5/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 1600#, TP 0#, OPEN/64" CK, 0 BWPH, 0 SAND, 0 GAS TTL BBLS RECOVERED: 620 BBLS LEFT TO RECOVER: 457
9/6/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 750#, TP 0#, OPEN/64" CK, 0 BWPH, 0 SAND, 0 GAS TTL BBLS RECOVERED: 740 BBLS LEFT TO RECOVER: 337
9/7/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 1000#, TP 0#, OPEN/64" CK, 0 BWPH, 0 SAND, 0 GAS TTL BBLS RECOVERED: 830 BBLS LEFT TO RECOVER: 247
9/8/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 600#, TP 50#, OPEN/64" CK, 5 BWPH, 0 SAND, 0 GAS TTL BBLS RECOVERED: 966 BBLS LEFT TO RECOVER: 111
9/9/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 650#, TP 225#, 26/64" CK, 3 BWPH, 0 SAND, 0 GAS TTL BBLS RECOVERED: 1056 BBLS LEFT TO RECOVER: 21
	11:25 -		PROD	50				WELL TURNED TO SALES @ 1125 HR ON 9/9/10 - 650 MCFD, 96 BWPD, CP 550#, FTP 150#, CK 25/64"
9/10/2010	7:00 -			33	A			7 AM FLBK REPORT: CP 650#, TP 200#, 25/64" CK, 3 BWPH, 0 SAND, - GAS TTL BBLS RECOVERED: 1148 BBLS LEFT TO RECOVER: -71
9/21/2010	7:00 -			50				WELL IP'D ON 9/21/10 - 613 MCFD, 0 BOPD, 85 BWPD, CP 428#, FTP 89#, CK 34/64", LP 73#, 24 HRS